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| **Industrial and Commercial Grid Power Market in India 2017** | |
| Site Licence (Single Location) | Rs 40,000 |
| GST (18%) | Rs 7,200 |
| Total | **Rs 47,200** |
| Enterprise Licence (Multiple Locations) | |
| GST (18%) | Rs 60,000 |
| Total | **Rs 70,800** |

| **Captive Power in India 2017 + Industrial and Commercial Grid Power Market in India 2017** (15% discount on combined purchase) | |
| Site Licence (Single Location) | Rs 85,000 |
| GST (18%) | Rs 15,300 |
| Total | **Rs 100,300** |
| Enterprise Licence (Multiple Locations) | |
| GST (18%) | Rs 127,500 |
| Total | **Rs 150,450** |

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