

POWER DISTRIBUTION IN INDIA 2026

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Dataset (Excel)

Key Segment Metrics including Energy Sales, AT&C Losses, Collection and Billing Efficiency, Smart metering, Contracts awarded under RDSS, Discom Financial performance, Debt Service Coverage Ratio, Interest cost of discom etc.

Subscription fee (one year): Rs 90,000 plus GST

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